

## DCUSA Change Proposal Form

This form is issued in accordance with Clause 10.5 of the DCUSA.

Completed forms should be returned to [dcusa@electralink.co.uk](mailto:dcusa@electralink.co.uk) for assessment by the DCUSA Panel. Failure to complete all parts of the form may result in it being rejected by the DCUSA Panel.

PART A – Mandatory for all Change Proposals

PART B – Mandatory for Non Charging Methodologies Proposals

PART C – Mandatory for Charging Methodologies Proposals

PART D – Guidance Notes

### PART A - MANDATORY FOR ALL CHANGE PROPOSALS

<b>Document Control</b>	
CP Status	Standard
CP Number	DCP 257
Date of submission	11/11/2015
Attachments	
<b>Originator Details</b>	
Company Name	ScottishPower Energy Retail Ltd
Originator Name	Lorna Mallon
Category	Supplier
Email Address	<a href="mailto:Lorna.mallon@scottishpower.com">Lorna.mallon@scottishpower.com</a>
Phone Number	0141 568 3021
<b>Change Proposal Details</b>	
CP Title	Amendment to TRAS Data File Names
Impacted parties	Suppliers
Impacted Clause(s)	Schedule 25
Part 1 / Part 2 Matter	Part 2
Provide your rationale why you consider this change is a Part 1 or Part 2 Matter	This CP does not require Authority consent as it is a minor terminology change to ensure consistency with the terminology in the TRAS Service Provider Programming Manual.
Related Change Proposals	An equivalent SPAA CP is expected to be raised in November 2015
<b>Change Proposal Intent</b>	
This CP seeks to amend the terms Supplier Data File and Theft Investigation File to Consumption File and Output File to ensure consistency with the terminology in the TRAS Programming Manual. A review of the data requirements in Schedule 25 Appendix 2 should also be carried out to ensure consistency with the terms in the Programming Manual.	
<b>Business Justification and Market Benefits</b>	
Suppliers are required to provide data to the TRAS Service Provider on a monthly basis from November 2015. The obligations on Suppliers in relation to this data submission are included in the SPAA and DCUSA Codes. However details of the formats and transfer mechanisms are incorporated in the Programming Manual produced and maintained by the TRAS Service Provider. Ensuring the terminology in these documents is consistent will avoid confusion for current and new Suppliers entering the market.	
<b>Proposed Solution and Draft Legal Text</b>	
Schedule 25 8.1(b) information in respect of theft investigations by or on behalf of the Supplier	

Party,

data files containing such data fields, in the specification and format so agreed, being for each Supplier Party the "**Supplier Data Consumption File**" and the "**Theft Investigation Outcome File**", respectively

8.5 (a) the Supplier Party's ~~Supplier Data Consumption~~ File populated with the data for all the Metering Points for which it is Registered as at the end of the 5<sup>th</sup> calendar day of the month (to be provided via the secure STS service agreed between that Supplier Party and the TRAS Service Provider); and

8.5 (b) the Supplier Party's updates to the data in the ~~Theft Investigation Outcome~~ File populated with updates to the end of the 5<sup>th</sup> calendar day of the month (to either be provided via the secure STS service agreed between that Supplier Party and the TRAS Service Provider, or via the system provided for that

8.6 Once the specification and format of each Supplier Party's ~~Supplier Data Consumption~~ File and/or ~~Theft Investigation Outcome~~ File has been agreed with the TRAS Service Provider pursuant to this Paragraph 8, the specification and format may not be changed without the TRAS Service Provider's consent (such consent to be obtained by DCUSA Ltd pursuant to the TRAS Contract).

#### **Proposed Implementation Date**

February 2016.

#### **Impact on Other Codes**

Please tick the relevant boxes and provide any supporting information.

BSC	<input type="checkbox"/>
CUSC	<input type="checkbox"/>
Grid Code	<input type="checkbox"/>
MRA	<input type="checkbox"/>
SEC	<input type="checkbox"/>
Other	<input checked="" type="checkbox"/>
None	<input type="checkbox"/>

If other please specify

An equivalent Change Proposal is being progressed under the SPAA.

<b>Consideration of Wider Industry Impacts</b>
N/A
<b>Environmental Impact</b>
N/A
<b>Confidentiality</b>
N/A

**PART B – MANDATORY FOR NON CHARGING METHODOLOGIES CHANGE PROPOSALS**

<b>DCUSA Objectives</b>
<p><u>General Objectives:</u></p> <p>Please tick the relevant boxes. [See Guidance Note 9]</p> <p><input type="checkbox"/> 1 The development, maintenance and operation by the DNO Parties and IDNO Parties of efficient, co-ordinated, and economical Distribution Networks</p> <p><input type="checkbox"/> 2 The facilitation of effective competition in the generation and supply of electricity and (so far as is consistent therewith) the promotion of such competition in the sale, distribution and purchase of electricity</p> <p><input type="checkbox"/> 3 The efficient discharge by the DNO Parties and IDNO Parties of obligations imposed upon them in their Distribution Licences</p> <p><input checked="" type="checkbox"/> 4 The promotion of efficiency in the implementation and administration of this Agreement</p> <p><input type="checkbox"/> 5 Compliance with the Regulation on Cross-Border Exchange in Electricity and any relevant legally binding decisions of the European Commission and/or the Agency for the Co-operation of Energy Regulators.</p>
<b>Detailed rationale for better facilitation of the DCUSA Objectives identified above</b>
<p>General Objective 4 is better facilitated as the removal of inconsistencies between the DCUSA and the TRAS Programming Manual will reduce the risk of misunderstandings regarding the submission of data to the TRAS Service Provider.</p>

## PART C – MANDATORY FOR CHARGING METHODOLOGIES CHANGE PROPOSALS

### DCUSA Charging Objectives

Please tick the relevant boxes. [See Guidance Note 11]

#### Charging Objectives:

- ☐ 1 that compliance by each DNO Party with the Charging Methodologies facilitates the discharge by the DNO Party of the obligations imposed on it under the Act and by its Distribution Licence
- ☐ 2 that compliance by each DNO Party with the Charging Methodologies facilitates competition in the generation and supply of electricity and will not restrict, distort, or prevent competition in the transmission or distribution of electricity or in participation in the operation of an Interconnector (as defined in the Distribution Licences)
- ☐ 3 that compliance by each DNO Party with the Charging Methodologies results in charges which, so far as is reasonably practicable after taking account of implementation costs, reflect the costs incurred, or reasonably expected to be incurred, by the DNO Party in its Distribution Business
- ☐ 4 that, so far as is consistent with Clauses 3.2.1 to 3.2.3, the Charging Methodologies, so far as is reasonably practicable, properly take account of developments in each DNO Party's Distribution Business
- ☐ 5 that compliance by each DNO Party with the Charging Methodologies facilitates compliance with the Regulation on Cross-Border Exchange in Electricity and any relevant legally binding decisions of the European Commission and/or the Agency for the Co-operation of Energy Regulators.

#### General Objectives:

- ☐ 1 The development, maintenance and operation by the DNO Parties and IDNO Parties of efficient, co-ordinated, and economical Distribution Networks
- ☐ 2 The facilitation of effective competition in the generation and supply of electricity and (so far as is consistent therewith) the promotion of such competition in the sale, distribution and purchase of electricity
- ☐ 3 The efficient discharge by the DNO Parties and IDNO Parties of obligations imposed upon them in their Distribution Licences
- ☐ 4 The promotion of efficiency in the implementation and administration of this Agreement
- ☐ 5 Compliance with the Regulation on Cross-Border Exchange in Electricity and any relevant legally binding decisions of the European Commission and/or the Agency for the Co-operation of Energy Regulators.

### Detailed rationale for better facilitation of the DCUSA Objectives identified above

[See Guidance Note 10]

#### Charging Objectives:

#### General Objectives:

**Has this issue been discussed at any other industry forums? If so please specify and provide supporting documentation**

## **PART D – GUIDANCE NOTES FOR COMPLETING THE FORM**

Guidelines for Working Group Members and Working Group Terms of Reference are available on the DCUSA Website and provide more information about the progression of the Change Process. [www.dcusa.co.uk](http://www.dcusa.co.uk)

<b>Ref</b>	<b>Data Field</b>	<b>Guidance</b>
<b>1</b>	<b>Attachments</b>	Append any proposed legal text or supporting documentation in order to better support / explain the CP.
<b>2</b>	<b>Part 1 / Part 2 Matter</b>	A CP must be categorised as a Part 1 or Part 2 matter in accordance with Clause 10.4.7 of the DCUSA. All Part 1 matters require Authority Consent.
<b>3</b>	<b>Related Change Proposals</b>	Indicate if the CP is related to or impacts any CP already in the DCUSA or other industry change process.
<b>4</b>	<b>Proposed Solution and Draft Legal Text</b>	<p>Outline the proposed solution for addressing the stated intent of the CP. The Change Proposal Intent will take precedence in the event of any inconsistency. A DCUSA Working Group may develop alternative solutions. The plain English description of the proposed solution should include the changes or additions to existing DCUSA Clauses (including Clause numbers).</p> <p>Insert proposed legal drafting (change marked against any existing DCUSA drafting) which enacts the intent of the solution. The legal text will be reviewed by the Working Group (if convened) and is likely to be subject to legal review as part of its progress through the DCUSA change process.</p>
<b>5</b>	<b>Proposed Implementation Date</b>	<p>The Change can be implemented in February, June, and November of each year or as an extraordinary release. For Charging Methodology CPs, select an implementation date which takes in to consideration the deadlines for publishing indicative tariffs.</p> <ul style="list-style-type: none"> <li>• Submission of Company indicative tariffs is 31 December of each year.</li> <li>• Final tariffs are published on 1 April of each year.</li> </ul> <p>Please select an implementation date that provides sufficient time for the change to be incorporated into the appropriate charging model and the DCUSA in order to be reflected</p>

		<p>within the December indicative tariffs.</p> <p>Contact the DCUSA helpdesk for any further information on the releases <a href="mailto:dcusa@electralink.co.uk">dcusa@electralink.co.uk</a>.</p>
<b>6</b>	<b>Consideration of Wider Industry Impacts</b>	Indicate whether this Change Proposal will be impacted by or have an impact upon wider industry developments. If an impact is identified, explain why the benefit of the Change Proposal may outweigh the potential impact and indicate the likely duration of the Change.
<b>7</b>	<b>Environmental Impact</b>	Indicate whether it is likely that there would be a material impact on greenhouse gas emissions as a result of the proposed variation being made. Please see <a href="#">Ofgem Guidance</a> .
<b>8</b>	<b>Confidentiality</b>	Clearly indicate if any parts of this Change Proposal Form are to remain confidential to DCUSA Panel (and any subsequent DCUSA Working Group) and Ofgem.
<b>9</b>	<b>DCUSA General Objectives</b>	Indicate which of the DCUSA Objectives will be better facilitated by the Change Proposal.
<b>10</b>	<b>Detailed Rationale for DCUSA Objectives</b>	Provide detailed supporting reasons and information (including any initial analysis that supports your views) to demonstrate why the CP will better facilitate each of the DCUSA Objectives identified.
<b>11</b>	<b>DCUSA Charging Objectives</b>	Indicate which of the DCUSA Charging Objectives will be better facilitated by the Change Proposal. Please note that a CDCM or EDCM change may also facilitate the DCUSA General objectives.